

**MONTANA DEPARTMENT OF ENVIRONMENTAL QUALITY
OPERATING PERMIT TECHNICAL REVIEW DOCUMENT**

**Permitting and Compliance Division
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Barretts Minerals, Inc.
Dillon Talc Processing Facility
East ½ of Section 17, Township 8 South, Range 9 West, in Beaverhead County
8625 MT HWY 91 South
Dillon, MT 59725

The following table summarizes the air quality programs testing, monitoring, and reporting requirements applicable to this facility.

Facility Compliance Requirements	Yes	No	Comments
Source Tests Required	X		Method 5 and Method 9 (as required by the Department)
Ambient Monitoring Required		X	
COMS Required		X	
CEMS Required		X	
Schedule of Compliance Required		X	
Annual Compliance Certification and Semiannual Reporting Required	X		
Monthly Reporting Required		X	
Quarterly Reporting Required		X	
Applicable Air Quality Programs			
ARM Subchapter 7 Preconstruction Permitting	X		Permit #1995-13
New Source Performance Standards (NSPS)	X		40 CFR 60, Subparts OOO and UUU
National Emission Standards for Hazardous Air Pollutants (NESHAPS)		X	Except for 40 CFR 61, Subpart M
Maximum Achievable Control Technology (MACT)		X	
Major New Source Review (NSR)		X	
Prevention of Significant Deterioration (PSD)		X	
Risk Management Plan Required (RMP)		X	
Acid Rain Title IV		X	
Compliance Assurance Monitoring (CAM)		X	
State Implementation Plan (SIP)	X		General SIP

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SECTION I. GENERAL INFORMATION

A. Purpose

This document establishes the basis for the decisions made regarding the applicable requirements, monitoring plan, and compliance status of emission units affected by the operating permit proposed for this facility. The document is intended for reference during review of the proposed permit by the U.S. Environmental Protection Agency (EPA) and the public. It is also intended to provide background information not included in the operating permit and to document issues that may become important during modifications or renewals of the permit. Conclusions in this document are based on information provided in the original application submitted by Barretts Minerals, Inc. (Barretts) on March 19, 1995, the significant modification application submitted by Barretts on May 20, 2003, additional information submitted on September 22, 2003, and the renewal application submitted on July 20, 2004.

B. Facility Location

Barretts owns and operates a talc processing facility located in the East ½ of Section 17, Township 8 South, Range 9 West, in Beaverhead County, Montana. Beaverhead County is designated as an Unclassifiable/Attainment area for National Ambient Air Quality Standards (NAAQS) for all criteria pollutants. The facility is located approximately 7 miles South of Dillon, adjacent to Interstate 15. The complex entrance is near the Beaverhead Canyon along the Beaverhead River. The nearest PSD Class I area is the Anaconda Pintler Wilderness, approximately 99 kilometers (km) Northeast of the facility. The immediate area is sparsely populated and is generally used for agriculture.

C. Facility Background Information

Montana Air Quality Permit Background

The Department of Environmental Quality (Department) issued the original Montana Air Quality Permit (MAQP) to Pfizer, Inc. (Pfizer) on June 30, 1970. Permit **#179-082470** was issued for the #1 Jet Mill.

The Department issued MAQP **#561-061273** on May 16, 1973, for Hammermills #3 and #4, the Bauer Mill, and the Bagging plant.

MAQP **#574-071073** was issued June 16, 1973, for the secondary cone crusher and the #1 Jet Mill.

MAQP **#638-101073** was issued October 5, 1973, for the #3 (66") Roller Mill, #2 Aljet Mill, and bagging plant.

MAQP **#690-022674** was issued February 25, 1974, for the rotary kiln.

MAQP **#1061** was issued April 28, 1977, for the #1 (50") Roller Mill.

MAQP **#1081** was issued July 12, 1977, for the central vacuum system.

MAQP **#1090** was issued July 12, 1977, for the #2 (50") Roller Mill.

MAQP **#1186** was issued February 22, 1978, for the JS 30 Jet Stream Classifier and related equipment.

MAQP **#1493** was issued June 27, 1980, for a #4 Raymond Roller Mill, #3 Jet Mill, and the Packaging equipment. This equipment was never installed.

MAQP #1576 was issued April 20, 1981, for a Jet Mill Nuisance Dust Collector. This equipment was never installed.

Permit #1583 was issued April 22, 1981. This permit was an operating permit to cover the following permits: MAQP #1576; MAQP #1186; MAQP #1061; MAQP #1081; MAQP #574-071073; MAQP #561-061273; MAQP #638-101073; and MAQP #1090.

MAQP #1618 was issued August 18, 1981, for the #1 Aljet Mill.

MAQP #1995 was issued February 15, 1985, for the talc densifier.

The Large Bag Filling system was installed on January 8, 1986. No permit was issued for this construction.

MAQP #1995A was issued May 8, 1990, for the beneficiation plant. MAQP #1995A replaced all previously issued permits.

MAQP #1995-02 was issued June 3, 1992, for the addition of the JS 80 Classifier, a Classifier Feed Bin, Pack Bin, packer, and related equipment. This equipment was added to the plant to allow the company to market a new product. MAQP #1995-02 replaced MAQP #1995A.

MAQP #1995-03 was issued December 7, 1992, for a Semi-bulk packaging system. This permit also changed the name on the MAQP from Pfizer to Barretts, as requested by the company. MAQP #1995-03 replaced MAQP #1995-02.

MAQP #1995-04 was issued November 18, 1993, for the installation and operation of Silo #7, Silo #8, Silo #9, Silo #10, the Bulk Loadout System, HiRoller Enclosed Belt conveyor, and Packer (PKR33103). All these sources, except the Bulk Loadout system, are subject to New Source Performance Standards (NSPS) 40 CFR Part 60, Subpart OOO, requirements. Silo #7, Silo #8, and the Bulk Loadout System were installed at the plant in 1990 without a permit. Since this was discovered, Barretts applied to have the equipment added to the permit. Silo #9 and Silo #10 were installed in May of 1994. The HiRoller Enclosed Belt conveyor was installed to replace the current screw conveyors used to feed the beneficiation plant. The Packer (PKR33103) was planned to increase the bag accuracy by increasing the fill time and was added to the existing packout area. The conveyor and packer were controlled by existing baghouses.

The permit also included some clarifications and the addition of Barretts' numbering system for identifying equipment. The numbers were incorporated into the permit. The Department uses the numbers, along with the descriptions of equipment, in communications concerning the facility. The descriptions and numbers are also used for conducting emission inventories and tracking exceedances.

The clarifications associated with the permit were the more detailed identification of which sources at the plant (to the best of the Department's knowledge) are subject to NSPS requirements. The two NSPS subparts that have been identified as affecting this facility are 40 CFR Part 60, Subpart OOO, and 40 CFR Part 60, Subpart UUU. MAQP #1995-04 replaced MAQP #1995-03.

MAQP #1995-05 was issued January 29, 1995, for the installation and operation of the following equipment: Coated Talc #1 Feed Bin; Coated Talc #2 Feed Bin; K-tron Feed Bin; Coated Talc Recycle System; Coated Talc #1 Product Silo; Coated Talc #2 Product Silo; Coated Talc Small Bag Packer; Coated Talc Semi-Bulk Packer; ACM Mill; and the associated control equipment. With the addition of this equipment, coated talc production increased from 1,000 pounds per hour (lb/hr) to 4,000 lb/hr.

The ACM Mill allowed the facility to increase the production and sizing capabilities of milled talc. The addition of the ACM Mill also allowed Barretts to change the use of the existing mills to allow for a better flow of sized materials. MAQP #1995-05 replaced MAQP #1995-04.

MAQP #1995-06 was issued December 17, 1995, for the installation and operation of a talc pelletizer system including a dryer (natural gas-fired, vibratory), loadout conveyor and loadout system, and the associated control equipment. Two existing bins, which had not previously been permitted, were also included (Compactor Classifier Bin and Compactor Jet Mill Feed Bin). As part of this permit action, the requirement for daily opacity observations was reduced to weekly opacity observations. MAQP #1995-06 replaced MAQP #1995-05.

MAQP #1995-07 was issued April 29, 1996, for the relocation of semi-bulk packaging equipment and the addition of the #1 and #2 Semi-bulk Feed Bins and collectors. MAQP #1995-07 replaced MAQP #1995-06.

On July 24, 1999, Barretts was issued MAQP #1995-08. Barretts requested an alternative to the required weekly visible emission observations and the delta pressure data from baghouse sources. The modification required regular inspection and preventive maintenance similar to what will be required at the facility through the Title V permit. In addition, the equipment list was updated with the correct source terminology.

The calciner was removed from the list of equipment requiring a baghouse (Section II.A.3 of Permit #1995-07) because the Calciner was incorrectly incorporated into Section II.A.3 in Permit #1995-04.

The beneficiation dryer's particulate limit and opacity limitation listed in Section II.B.5 of Permit #1995-07 were corrected. The limitations were incorrectly stated in Permit #1995-07. The corrected values were incorporated into Section II.B.8 of the permit.

The new silo and the new baghouse that were constructed according to the provisions of the Administrative Rules of Montana (ARM) 17.8.705(1)(r) were incorporated into the equipment list in the permit analysis. The project was completed to improve the Roller Mill rejects collection and recycling system (Throw-puts alley). The existing DC032407 Mikro-Pulsaire Model 16S-8-20 baghouse was replaced with a Mikro-Pulsaire Model 36S-8-20 baghouse.

Further, the testing requirements and the rule references were updated. Permit #1995-08 replaced Permit #1995-07.

On October 18, 2000, Barretts was issued MAQP #1995-09, for the addition of a 30-ton storage silo (CPS Storage Silo) and two associated baghouses (CPS Silo Baghouse and CPS Vacuum Packer Baghouse) to the existing centralized packaging system. The CPS Silo Baghouse controls emissions resulting from material transfer to the silo and the CPS Silo Reclaim Baghouse captures emissions from the packaging reclaim system. Permit #1995-09 replaced Permit #1995-08.

On November 6, 2000, the Department received a letter, from Barretts, requesting that MAQP #1995-09 be modified so that the equipment identification nomenclature would match the nomenclature in Barretts Title V operating permit.

In addition, on March 23, 2001, the Department received a request for the installation and operation of a dust collector on top of silo #15. The baghouse was to be operated as process equipment utilized for product reclaim during silo loading operations. Because potential emissions from the baghouse were less than the de minimis threshold of 15 tons per year, the change was a de minimis change as defined in ARM 17.8.705(1)(r).

Further, on April 5, 2001, the Department received a letter requesting changes in the emission testing requirements for certain equipment at the plant. MAQP #1995-09 requires that several pieces of near identical equipment be tested on the same frequency and schedule. Barretts proposed that these units be tested on an alternating schedule pending any significant affected equipment or process changes.

On July 6, 2001, Barretts was issued MAQP #1995-10, for the installation and operation of the dust collector baghouse on top of silo #15. The baghouse was added to the MAQP according to the provisions of ARM 17.8.705(1)(r). In addition, the equipment identification nomenclature was updated to match the nomenclature used in Barretts Title V Operating Permit #1995-00. However, Barretts' request to modify the testing schedules of several pieces of equipment was not incorporated into MAQP #1995-10 because all of the testing requirements in Section II.C of the MAQP include a specific schedule and the statement "or another testing schedule as may be approved by the Department". The Department determined that any testing schedule change requests would be evaluated on a case-by-case basis. Permit #1995-10 replaced Permit #1995-09.

On May 20, 2003, the Department received a request from Bison Engineering, Inc. (Bison), on behalf of Barretts, requesting an administrative amendment to MAQP #1995-10. Specifically, Barretts requested the following changes to MAQP #1995-10:

- Update the emitting unit descriptions and/or titles;
- Remove decommissioned equipment from the permit;
- Add equipment to the permit that was incorporated according to the provisions of ARM 17.8.745(1);
- Separate multiple emitting units that are referenced as one emitting unit;
- Combine multiple emitting units that vent through the same baghouse (process equipment) into one single emitting unit;
- Revise the testing schedules of controlled point sources; and
- Add a new Jet Mill (#4 Jet Mill) to the facility according the provisions of ARM 17.8.745.

This permit action incorporated the changes requested by Barretts. In addition, the conditions requiring initial source tests (conditions II.C.1 through II.C.9) were removed from the permit because Barretts completed all of the initial source tests, as appropriate. MAQP #1995-11 replaced MAQP #1995-10.

On February 6, 2004, the Department received a de minimis notification letter from Bison Engineering, Inc. (Bison), on behalf of Barretts. Barretts notified the Department that they would be replacing the existing fan in the baghouse (DC032407) for the Roller Mill Rejects (Throwouts) Silo (EU082). The change increased the airflow capacity of the baghouse to 2,973 actual cubic feet per minute (acfm), which represented a 1.404 ton per year increase in the facility's PTE. The change was accomplished according to the provisions of ARM 17.8.745 and the emission inventory contained in the permit analysis was adjusted to account for the change in the facility's PTE. On May 21, 2004, MAQP #1995-12 replaced MAQP #1995-11.

On June 4, 2004, the Department received a de minimis notification letter from Bison, on behalf of Barretts. Barretts notified the Department that they would be replacing the existing baghouse (DC032612) for the #1 Jet Mill and #4 Jet Mill (EU 037) with a smaller baghouse (DC032613). The new baghouse is designed to achieve a nominal air flow rate of 5,000 dscfm and a maximum PM and PM₁₀ emission rate of 0.020 gr/dscf. The new baghouse had the PTE PM and PM₁₀ at a rate of 3.754 tons per year.

In addition, Barretts notified the Department of the addition of a new Silo (Silo #16, (EU 087)) and associated baghouse (DC032516) to be installed at the facility. The baghouse is designed to achieve a nominal air flow rate of 3,200 dscfm and a maximum PM and PM₁₀ emission rate of 0.020 gr/dscf. The new baghouse had the PTE PM and PM₁₀ at a rate of 2.405 tons per year.

Further, Barretts requested that the Department remove the #1 Jet Mill Pack Bin (lift fan) (EU 038) from the permit because the equipment has been removed from operations. The current permit action incorporates Barretts' requests according to the provisions of ARM 17.8.745. Furthermore, as referenced in the Title V Renewal application submitted on July 20, 2004, minor errors in the emission inventory were corrected. On August 26, 2004, MAQP #1995-13 replaced MAQP #1995-12.

Title V Operating Permit Background

On March 29, 1995, the Department received an operating permit application for the Barretts talc processing facility. The permit application was deemed administratively complete on March 30, 1995; and the permit application was deemed technically complete on April 30, 1995. Additional submittals regarding the permit application were submitted on March 9, 1999. Permit **OP1995-00** became final and effective on January 12, 2000.

On May 20, 2003, the Department received a significant modification application from Bison Engineering, Inc. (Bison), on behalf of Barretts, requesting several revisions to Title V Operating Permit OP1995-00. Specifically, Barretts requested the following changes:

- Update the emitting unit descriptions and/or titles;
- Remove decommissioned equipment from the permit;
- Add equipment to the permit that has been incorporated into MAQP 1995-10, but not yet included in the Title V permit;
- Separate multiple emitting units that are referenced as one emitting unit;
- Combine multiple emitting units that vent through the same baghouse (process equipment) into one single emitting unit;
- Revise the testing schedules of controlled point sources; and
- Add a new Jet Mill (#4 Jet Mill) to the Title V permit that was incorporated into MAQP #1995-11 according the provisions of ARM 17.8.745.

On July 16, 2004, Title V Permit **OP1995-01** became final and effective and replaced Title V Permit OP1995-00.

D. Current Permit Action

On June 4, 2004, the Department received a minor modification application (de minimis change notification letter) to incorporate the changes requested by Barretts that are noted in the MAQP Background Section (See MAQP #1995-13). Prior to the Department determining if the changes would be considered a minor modification, Barretts submitted their renewal application on July 20, 2004. Therefore, the Department decided to incorporate the changes as part of the Title V Permit Renewal. In addition, the centralized reclaim (EU044) was not previously included in the permit; therefore, the Department added EU044 to Section H of the permit (Particulate Sources – NSPS with Baghouses) because the Department believes that EU044 is an NSPS affected facility. Title V Permit **OP1995-02** replaces Title V Permit OP1995-01.

E. Taking and Damaging Analysis

HB 311, the Montana Private Property Assessment Act, requires analysis of every proposed state agency administrative rule, policy, permit condition or permit denial, pertaining to an environmental matter, to determine whether the state action constitutes a taking or damaging of private real property that requires compensation under the Montana or U.S. Constitution. As part of issuing an operating permit, the Department is required to complete a Taking and Damaging Checklist. As required by 2-10-101 through 105, MCA, the Department has conducted a private property taking and damaging assessment and has determined that there are no taking or damaging implications. The checklist was completed on July 28, 2004.

F. Compliance Designation

The Barretts talc processing facility was last inspected on October 7, 2003. During the inspection, the facility was in compliance with the most current version of both applicable air quality permits (Montana Air Quality Permit #1995-10 and Title V Operating Permit OP1995-00). The Department will review records and reports for the facility since the October 7, 2003, inspection to complete a full compliance evaluation. The last full compliance evaluation was completed on April 29, 2003, after the facility was inspected. The April 29, 2003, inspection and corresponding records review completed a full compliance evaluation for the Barretts talc processing facility through April 29, 2003.

SECTION II. SUMMARY OF EMISSION UNITS

A. Facility Process Description

Barretts operates a talc and chlorite production and processing facility located south of Dillon, Montana. Once the source receives the ore, the ore is crushed, washed, and stockpiled. The material is then transferred into the facility where it is milled to obtain different size distributions for different products. A portion of the product is coated to customer specifications. Approximately 80% of the product is bagged and the remaining is shipped in bulk. The mill ships approximately 65% of the product by truck and 35% by railcar.

B. Emission Units and Pollution Control Device Identification

Emission Unit ID	Description	Pollution Control Device/Practice
EU 001	Boiler	None
EU 002	#1 Roller Mill	Baghouse
EU 003	#2 Roller Mill	Baghouse
EU 004	#3 Roller Mill	Baghouse
EU 005	#1 Roller Mill-Nuisance	Baghouse
EU 006	#2 Roller Mill-Nuisance	Baghouse
EU 007	#1 ACM Feed Bin	Baghouse
EU 008	#1 Jet Mill Crude Bin	Baghouse
EU 009	#2 Jet Mill Crude Bin	Baghouse
EU 010	Beneficiation Crude Silos, Bucket Elevator, and Nuisance	Baghouse
EU 012	Pellet Nuisance-East	Baghouse
EU 013	Pellet Nuisance-West	Baghouse
EU 014	#3 Jet Stream Classifier	Baghouse
EU 015	#4 Jet Stream Classifier Rotor	Baghouse
EU 016	#4 Jet Stream Classifier Feed Bin	Baghouse
EU 017	Bulk Loadout – Spout #1 Bulk Loadout – Spout #2 Bulk Loadout – Spout #3	Baghouse
EU 018	#3 Roller Mill Crude Bins	Baghouse
EU 020	Packout Packers, East and West	Baghouse
EU 022	Pump Stations	Baghouse
EU 024	Silo #1	Baghouse
EU 025	Silo #2	Baghouse
EU 026	Silo #3	Baghouse
EU 027	Silo #4	Baghouse
EU 028	Silo #5	Baghouse
EU 029	Silo #6	Baghouse
EU 030	Silo #7	Baghouse
EU 031	Silo #8	Baghouse
EU 032	Wash Plant	Baghouse
EU 034	#2 Jet Mill Pack Bins	Baghouse
EU 035	#2 Jet Mill	Baghouse
EU 036	#3 Jet Mill	Baghouse
EU 037	#1 Jet Mill and #4 Jet Mill	Baghouse
EU 039	#3 and #4 Hammermills	Baghouse
EU 041	Packout Reclaim	Baghouse
EU 042	#1 and #2 Jet Stream Classifiers	Baghouse
EU 043	#1 and #2 Hammermill	Baghouse
EU 044	Centralized Reclaim	Baghouse
EU 045	Dry Mill Input (Cone Crusher)	Baghouse
EU 047	Calciner	None
EU 048	Beneficiation Dryer	Baghouse
EU 050	Jet Mill Reclaim System	Baghouse
EU 052	Silo #9	Baghouse
EU 053	Silo #10	Baghouse

EU 054	#1 ACM Mill	Baghouse
EU 055	East Coated Talc Feed Bin Silo #11	Baghouse
EU 056	West Coated Talc Feed Bin – Silo #12	Baghouse
EU 057	Coated Talc Small Bag Packer Bin	Baghouse
EU 058	Coated Talc Semi-bulk Packer Bin	Baghouse
EU 059	Pelletizer Dryer System	Baghouse
EU 060	Pellet Loadout Conveyor	Baghouse
EU 061	Pelletizer South Feed Bin	Baghouse
EU 062	Pelletizer North Feed Bin	Baghouse
EU 063	#1 Semi-bulk Feed Bin	Baghouse
EU 064	#2 Semi-bulk Feed Bin	Baghouse
EU 065	K-tron Feed Bin	Baghouse
EU066	Coated Talc Recycle Bin	Baghouse
EU 067	Wash Plant Jaw Crusher	Best Operating Practices
EU 068	Bulk Crude Conveyor	Best Operating Practices
EU 069	Ore Stockpile	Best Operating Practices
EU 070	Rejects Stockpile	Best Operating Practices
EU 071	Fines Stockpile	Best Operating Practices
EU 072	Auxiliary Equipment	Water/Chemical dust suppressant
EU 073	Haul and Access Roads	Water/Chemical dust suppressant
EU 074	Disturbed Acres	Water/Chemical dust suppressant
EU 075	Tailings Handling	Best Operating Practices
EU 076	Conveyor Transfer Points	Best Operating Practices
EU 077	West Coated Talc Product Bin	Baghouse
EU 078	East Coated Talc Product Bin	Baghouse
EU 079	ACM Blending Crude Bin	Baghouse
EU 080	Beneficiation Product Silos	Baghouse
EU 082	Roller Mill Rejects (Throwouts) Silo	Baghouse
EU 083	CPS Vacuum Packer	Baghouse
EU 084	CPS Silo	Baghouse
EU 085	Silo #15	Baghouse
EU 086	Centralized Vacuum System	Baghouse
EU 087	Silo #16	Baghouse

Emitting units 12, 13, 20, 21, 43, and 44 have individual baghouses but are vented to single shared stacks. Emitting units 10, 11, 18, 19, 22, 23, 39, and 40 have shared baghouses and are vented to single stacks. Because some of these units are subject to the 7% opacity limitation the stack must meet this requirement.

C. Categorically Insignificant Sources/Activities

The miscellaneous emissions from Barretts include emissions from the Supersucker Collection System, Fire Control Equipment, HVAC Maintenance, Janitorial Activities, Maintenance, Natural Gas Unit/Domestic Water Heater, Office/Laboratory Activities, and Pollution Control Equipment Maintenance. These units are insignificant because they emit less than 5 tons per year of any regulated pollutant.

SECTION III. PERMIT CONDITIONS

A. Emission Limits and Standards

Barretts shall comply with the general applicable requirements as well as some specific requirements. Barretts shall comply with the 20% and 40% opacity limitations, which is dependent on the year of installation. Barretts is also required to comply with the sulfur in fuel limitation of 50 grains per dry standard cubic feet (gr/dscf). The #1 Aljet Mill and the #1 Jet Mill Crude Bin shall be limited to 0.02 gr/dscf of particulate emissions. The #3 Jet Mill shall not exceed 9.3 lb/hr of particulate emissions. Barretts also has several sources listed in the permit that are subject to the requirements of 40 CFR 60, Subpart OOO and Subpart UUU.

B. Monitoring Requirements

ARM 17.8.1212(1) requires that all monitoring and analysis procedures or test methods required under applicable requirements are contained in operating permits. In addition, when the applicable requirement does not require periodic testing or monitoring, periodic monitoring must be prescribed that is sufficient to yield reliable data from the relevant time period that is representative of the source's compliance with the permit.

The requirements for testing, monitoring, recordkeeping, reporting, and compliance certification sufficient to assure compliance does not require the permit to impose the same level of rigor for all emission units. Furthermore, it does not require extensive testing or monitoring to assure compliance with the applicable requirements for emission units that do not have significant potential to violate emission limitations or other requirements under normal operating conditions. When compliance with the underlying applicable requirement for an insignificant emissions unit is not threatened by lack of regular monitoring and when periodic testing or monitoring is not otherwise required by the applicable requirement, the status quo (**i.e., no monitoring**) will meet the requirements of ARM 17.8.1212(1). Therefore, the permit does not include monitoring for insignificant emission units.

The permit includes periodic monitoring or recordkeeping for each applicable requirement. The information obtained from the monitoring and recordkeeping will be used by the permittee to periodically certify compliance with the emission limits and standards. However, the Department may require testing to determine compliance with the emission limits and standards.

C. Test Methods and Procedures

The operating permit may not require testing for all sources if routine monitoring is used to determine compliance, but the Department has the authority to require testing if deemed necessary to determine compliance with an emission limit or standard. In addition, the permittee may elect to voluntarily conduct compliance testing to confirm its compliance status.

D. Recordkeeping Requirements

The recordkeeping provisions shall be sufficient to meet the provisions of the monitoring requirements and shall include, as necessary, the installation, use and maintenance of the monitoring equipment or methods as well as the following information: the date the analyses were performed; the place and time of the sampling; the company or entity performing the sampling; the analytical techniques or methods used; the results of such analyses; and the operating conditions at the time of the analyses. Retention of the records of all required monitoring data and support information shall be for a period of at least 5 years from the date of measurement. Support information includes: all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the operating permit. Barretts is required to keep all records listed in the operating permit as a permanent business record for at least 5 years following the date of the generation of the record.

E. Reporting Requirements

Reporting requirements are included in the permit for each emissions unit and Section V of the operating permit "General Conditions" explains the reporting requirements. However, the permittee is required to submit semi-annual and annual monitoring reports to the Department and to annually certify compliance with the applicable requirements contained in the permit. The reports must include a list of all emission limit and monitoring deviations, the reason for any deviation, and the corrective action taken as a result of any deviation.

F. Public Notice

In accordance with ARM 17.8.132, a public notice was published in *The Dillon Tribune* on or before August 27, 2004. The Department provided a 30-day public comment period on the draft operating permit from August 27, 2004, to September 27, 2004. ARM 17.8.1232 requires the Department to keep a record of both comments and issues raised during the public participation process. The Department did not receive any comments on the draft operating permit.

SECTION IV. NON-APPLICABLE REQUIREMENT ANALYSIS

As part of Permit Application OP1995-02, Barretts requested a permit shield from all requirements that were identified as non-applicable in the application. Section IV of the operating permit “Non-Applicable Requirements” contains the requirements that the Department determined were non-applicable as part of issuing the Permit OP1995-02. The following table summarizes the requirements that Barretts identified as non-applicable and contains the reasons that the Department did not include these requirements as non-applicable in Permit OP1995-02.

Applicable Requirement	Reason Not Included in Permit
Sub-Chapter 1 General Provisions	
ARM 17.8.101 Definitions ARM 17.8.102 Incorporation by Reference - Publication Dates and Availability of Referenced Documents ARM 17.8.103 Incorporation by Reference ARM 17.8.104, 107-109, 112-119, 121-130, and 133-139, - Reserved	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
ARM 17.8.120 Variance Procedures ARM 17.8.140, 141, and 142 Rehearing Procedures	These are procedural rules that have specific requirements that may become relevant to a major source during the permit span
Sub-Chapter 3 Emission Standards	
ARM 17.8.301 Definitions ARM 17.8.302 Incorporation by Reference ARM 17.8.303,305-307, 327-329, and 335-339 Reserved	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
ARM 17.8.326 Prohibited Materials for Wood or Coal Residential Stoves	This regulation is always applicable to a major source and may contain specific requirements for compliance.
Sub-Chapter 4, Stack Height and Dispersion Techniques	
ARM 17.8.401 <i>et seq</i> Stack Height and Dispersion Techniques	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
Sub-Chapter 5 Air Quality Permit Application, Operation and Open Burning Fees	
ARM 17.8.501 Definitions ARM 17.8.502-503, 507-509, and 512-513 Reserved	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
ARM 17.8.510 Annual Review	This rule does not have specific requirements for major sources because it is requirements for the Department and is never shielded.
ARM 17.8.511 Air Quality Permit Application/Operation Fee Assessment Appeal Procedures ARM 17.8.514 Air Quality Open Burning Fees ARM 17.8.515 Air Quality Open Burning Fees for Conditional, Emergency, Christmas Tree Waste, and Commercial Film Production Open Burning Permits	These are procedural rules that have specific requirements that may become relevant to a major source during the permit span
Sub-Chapter 6 Open Burning	
ARM 17.8.601 Definitions ARM 17.8.602 Incorporation by Reference ARM 17.8.603 and 607-609 Reserved	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
ARM 17.8.605 Special Burning Periods ARM 17.8.606 Minor Open Burning Source Requirements	These are procedural rules that have specific requirements that may become relevant to a major source during the permit span

ARM 17.8.611 Emergency Open Burning Permits ARM 17.8.612 Conditional Air Quality Open Burning Permits ARM 17.8.613 Christmas Tree Waste Open Burning Permits ARM 17.8.614 Commercial Film Production Open Burning Permits ARM 17.8.615 Firefighter Training Open Burning Permits	These regulations may not be applicable to the source at this time; however, these regulations may become applicable during the life of the permit.
Sub-Chapter 7 Permit, Construction and Operation of Air Contaminant Sources	
ARM 17.8.740 <i>et seq</i>	These Rules are always applicable to a major source and may contain specific requirements for compliance.
Sub-Chapter 8 Prevention of Significant Deterioration	
ARM 17.8.801 <i>et seq</i>	These regulations may not be applicable to the source at this time; however, it may become applicable during the life of the permit.
Sub-Chapter 9 Permit Requirements for Major Stationary Sources or Major Modifications Located Within Nonattainment Areas	
ARM 17.8.901 <i>et seq</i>	These regulations may not be applicable to the source at this time; however, it may become applicable during the life of the permit.
Sub-Chapter 10 Preconstruction Permit Requirements for Major Stationary Sources or Major Modifications Located Within Attainment or Unclassified Areas	
ARM 17.8.1001 <i>et seq</i>	These regulations may not be applicable to the source at this time; however, it may become applicable during the life of the permit.
Sub-Chapter 11 Visibility Impact Assessment	
ARM 17.8.1101 <i>et seq</i>	These regulations may not be applicable to the source at this time; however, these regulations may become applicable during the life of the permit.
Sub-Chapter 12 Operating Permit Program	
ARM 17.8.1201 Definitions ARM 17.8.1202 Incorporation by Reference ARM 17.8.1203 Program Overview ARM 17.8.1208-1209, 1216-1219 and 1229-1230 Reserved ARM 17.8.1234 Acid Rain – Permits Regulation	These rules consist of either a statement of purpose, applicability statement, regulatory definitions or a statement of incorporation by reference. These types of rules do not have specific requirements associated with them.
ARM 17.8.1210 – 1215 Requirements for Air Quality Operating Permits ARM 17.8.1222-1225 General, Temporary and Additional Requirements ARM 17.8.1228 Requirements for Revocation, Reopening and Revision for Cause ARM 17.8.1231 Notice of Termination, Modification, or Revocation and Re-issuance by the Administrator for Cause ARM 17.8.1232 Public Participation ARM 17.8.1233 Review by Administrator and Affected States	These rule do not have specific requirements for major sources because they are requirements for the Department or EPA and are never shielded. Furthermore, these rules can be used as authority to impose specific requirements on a major source.
ARM 17.8.1226 Additional Requirements for Minor Air Quality Operating Permit Modifications ARM 17.8.1227 Additional Requirements for Significant Air Quality Operating Permit Modifications	These are procedural rules that have specific requirements that may become relevant to a major source during the permit span.
Sub-Chapter 13 Conformity	
ARM 17.8.1301 <i>et seq.</i>	These rule do not have specific requirements for major sources because they are requirements for the Department or EPA and are never shielded. Furthermore, these rules can be used as authority to impose specific requirements on a major source.
Sub-Chapter 14 Conformity of General Federal Action	
ARM 17.8.1401 <i>et seq.</i>	These rule do not have specific requirements for major sources because they are requirements for the Department or EPA and are never shielded. Furthermore, these rules can be used as authority to impose specific requirements on a major source.

Federal Requirements	
40 CFR 50 – 59, 79, 80, and 81	These rules do not have specific requirements for major sources because they are requirements for EPA or state and local authorities. Furthermore, these rules can be used as authority to impose specific requirements on a major source.
40 CFR 70 and 71	These rules contain requirements for regulatory authorities and not major sources, these rules can be used to impose specific requirements on a major source.
40 CFR 60.1-6, 9-10, 14-15, and 18	These regulations may not be applicable to the source at this time, however, these regulations may become applicable during the life of the permit.
40 CFR 61, Subpart M	This is a federal regulation that has specific procedural requirements that may become relevant to the major source during the permit term.

SECTION V. FUTURE PERMIT CONSIDERATIONS

A. MACT Standards

National Emission Standards for Hazardous Air Pollutants for Industrial/Commercial/ Institutional Boilers and Process Heaters (40 CFR Part 63, Subpart DDDDD) was proposed by the EPA on January 13, 2003. Subpart DDDDD was signed final on February 26, 2004; however, Subpart DDDD has not yet been published in the Federal Register. Subpart DDDDD becomes promulgated or effective on the date it is published in the Federal Register. Subpart DDDDD would be applicable to the Barretts facility if the facility was determined to be a major source of HAPs. However, according to Subpart DDDDD, boilers and/or process heaters that burn gaseous fuel do not have applicable emission limits; therefore, Barretts would not be required to conduct stack tests or meet a specific emission standard because the boiler at the facility is already required to burn pipeline quality natural gas.

B. NESHAP Standards

As of the issuance date of Permit OP1995-02, the Department is unaware of any future NESHAP Standards that may be promulgated that will affect this facility.

C. NSPS Standards

As of the issuance date of Permit OP1995-02, the Department is unaware of any future NSPS Standards that may be promulgated that will affect this facility. The facility is currently subject to 40 CFR 60, Subpart OOO - Nonmetallic Mineral Processing Plants and 40 CFR 60, Subpart UUU - Calciners and Dryers in Mineral Industries.

D. Risk Management Plan

As of the issuance date of Permit OP1995-02, this facility does not exceed the minimum threshold quantities for any regulated substance listed in 40 CFR 68.115 for any facility process. Consequently, this facility is not required to submit a Risk Management Plan.

If a facility has more than a threshold quantity of a regulated substance in a process, the facility must comply with 40 CFR 68 requirements no later than June 21, 1999; three years after the date on which a regulated substance is first listed under 40 CFR 68.130; or the date on which a regulated substance is first present in more than a threshold quantity in a process, whichever is later.